

UNAUDITED CONDENSED INTERIM CONSOLIDATED AND NON-CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS

FOR THE 6 AND 3 MONTH PERIOD ENDED 30 JUNE 2013



UNIPETROL, a.s. UNAUDITED CONDENSED INTERIM CONSOLIDATED AND NON-CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL RERPORTING STANDARDS

TABLE OF CONTENTS

A. UNAUDITED CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF FINANCIAL POSITION	4
CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE	5
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY	6
CONSOLIDATED STATEMENT OF CASH FLOWS	.7
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS	8

B. UNAUDITED CONDENSED INTERIM NON-CONSOLIDATED FINANCIAL STATEMENTS

NON-CONSOLIDATED STATEMENT OF FINANCIAL POSITION	.24
NON-CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME.	
NON-CONSOLIDATED STATEMENT OF CHANGES IN EQUITY	.26
NON-CONSOLIDATED STATEMENT OF CASH FLOWS	.27





UNAUDITED CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS

FOR THE 6 AND 3 MONTH PERIOD ENDED 30 JUNE 2013





Consolidated statement of financial position prepared in accordance with International Financial Reporting Standards as adopted by the European Union As at 30 June 2013

(in thousands of Czech crowns)

	Note	30 June 2013 (unaudited)	31 December 2012 (audited)
ASSETS		(undulied)	(dualiou)
Non-current assets			
Property, plant and equipment	9	22,939,238	23,326,243
Intangible assets	10	1,445,947	1,978,326
Investment property	10	374,257	383,725
Other non-current assets		41,602	55,595
Deferred tax asset		307,876	307,230
Total non-current assets		25,108,920	26,051,119
Current assets			
Inventories		9,626,326	9,893,415
Trade and other receivables		12,278,449	10,574,597
Other short-term financial assets	12	105,436	32,701
Prepayments and other current assets	12	155,184	130,537
Cash and cash equivalents		997,526	3,058,211
Current tax assets		58,769	34,188
Assets held for sale	11	1,097,203	857,225
Total current assets	11	24,318,893	24,580,874
Total assets	_	49,427,813	50,631,993
EQUITY AND LIABILITIES			
Equity			
Share capital		18,133,476	18,133,476
Statutory reserves		2,635,018	2,584,286
Other reserves		(33,761)	41,869
Retained earnings	13	8,197,037	8,775,893
Total equity attributable to equity holders of the Company		28,931,770	29,535,524
Non-controlling interests		(8,051)	(7,031)
Total equity		28,923,719	29,528,493
Non-current liabilities	1.4	1 701	2.261
Loans and borrowings	14	1,721	2,261
Deferred tax liability Provisions	15	230,117	387,982 372,495
Other non-current liabilities	15	419,730 192,134	184,115
Total non-current liabilities		843,702	946,853
			· · · ·
Current liabilities			
Trade and other payables and accruals		13,913,598	15,928,626
Loans and borrowings	14	4,371,626	2,836,348
Provisions	15	285,822	508,461
Other short-term financial liabilities	12	123,121	148,248
Current tax liabilities		47,022	55,739
Liabilities connected to assets held for sale Total current liabilities	11	919,203 19,660,392	679 225 20,156,647
Total liabilities		20,504,094	21,103,500
Total equity and liabilities		49,427,813	50,631,993
		40,421,010	00,001,000

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 22.





Consolidated statement of profit or loss and other comprehensive income prepared in accordance with International Financial Reporting Standards as adopted by the European Union for the period ended 30 June 2013 (in thousands of Czech crowns)

	Note	for 6 month period	for 3 month period	for 6 month period	for 3 month period
		ended 30 June 2013	ended 30 June 2013	ended 30 June 2012	ended 30 June 2012
	_	(unaudited)	(unaudited)	(unaudited, restated*)	(unaudited, restated*)
Revenue	3	49,486,021	24,710,324	52,492,745	27,071,735
Cost of sales		(48,481,144)	(24,393,941)	(51,665,586)	(26,943,918)
Gross profit		1,004,877	316,383	827,159	127,817
Other income		65,129	36,232	267,472	127,066
Distribution expenses		(973,777)	(498,789)	(939,687)	(403,182)
Administrative expenses		(591,006)	(301,379)	(569,222)	(275,313)
Other expenses		(163,272)	(140,249)	(131,103)	(43,175)
Result from operating activities	5	(658,049)	(587,802)	(545,381)	(466,787)
Finance income		872,412	320,755	1,235,008	1,147,058
Finance costs		(874,133)	(229,548)	(1,433,989)	(1,150,224)
Net finance income (costs)	7	(1,721)	91,207	(198,981)	(3,166)
Loss before income tax		(659,770)	(496,595)	(744,362)	(469,953)
Income tax credit (expense)	8	83,352	68,029	(217,866)	(129,183)
Loss for the period	_	(576,418)	(428,566)	(962,228)	(599,136)
Items that will be reclassified to profit or loss: Foreign currency translation differences - foreign operations Effective portion of changes in fair value of cash flow hedges Change in fair value of investment property and other income Income tax on other comprehensive income		15,699 (54,388) (2) 10,334	11,326 (9,388) (3) 1,784	322 49,630 15,820 (9,431)	10,980 (85,574) 15,820 16,254
Other comprehensive income for the period, net of tax		(28,358)	3.720	56.341	(42.520)
other comprehensive income for the period; net of tax		(20,330)	5,720	50,541	(42,320)
Total comprehensive income for the period		(604,776)	(424,846)	(905,887)	(641,656)
Loss attributable to:					
Owners of the Company		(575,398)	(426,499)	(958,719)	(598,159)
Non-controlling interests		(1,020)	(2,067)	(3,509)	(977)
Loss for the period		(576,418)	(428,566)	(962,228)	(599,136)
Total comprehensive income attributable to:					
Owners of the Company		(603,756)	(422,779)	(902,596)	(640,897)
Non-controlling interests		(1,020)	(2,067)	(3,291)	(759)
Total comprehensive income for the period		(604,776)	(424,846)	(905,887)	(641,656)
Basic and diluted earnings per share (in CZK)		(3.18)	(2.36)	(5.31)	(3.30)

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 22. * The changes in disclosure of comparative period are presented in Note 18



Consolidated statement of changes in equity prepared in accordance with International Financial Reporting Standards as adopted by the European Union for the period ended 30 June 2013 (in thousands of Czech crowns)



	Share capital	Statutory reserves	Translation reserve	Fair value reserve	Hedging reserve	Retained earnings	Equity attributable to equity holders of the Company	Non-controlling interests	Total equity
Balance as at 1 January 2012	18,133,476	2,554,809	(4,880)	52,203	(93,715)	12,219,048	32,860,941	(6,823)	32,854,118
Total comprehensive income for the period Profit or loss		17,683				(976,402)	(958,719)	(3,509)	(962,228)
Other comprehensive income Total comprehensive income for the period		(219) 17,464	322 322	15,820 15,820	40,200 40,200	(976,402)	56,123 (902,596)	218 (3,291)	56,341 (905,887)
Balance as at 30 June 2012	18,133,476	2,572,273	(4,558)	68,023	(53,515)	11,242,646	31,958,345	(10,114)	31,948,231

Balance as at 1 January 2013	18,133,476	2,584,286	(9,644)	68,023	(16,510)	8,775,893	29,535,524	(7,031)	29,528,493
Total comprehensive income for the period									
Profit or loss		50,668				(626,066)	(575,398)	(1,020)	(576,418)
Other comprehensive income		64	15,699	(47,276)	(44,054)	47,210	(28,358)		(28,358)
Total comprehensive income for the period		50,732	15,699	(47,276)	(44,054)	(578,857)	(603,756)	(1,020)	(604,776)
Balance as at 30 June 2013	18,133,476	2,635,018	6,055	20,748	(60,564)	8,197,037	28,931,770	(8,051)	28,923,719

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 22.



UNIPETROL, a.s. Consolidated statement of cash flows prepared in accordance with International Financial Reporting Standards as adopted by the European Union for the period ended 30 June 2013 (in thousands of Czech crowns)

	for 6 month period ended 30 June 2013	for 3 month period ended 30 June 2013	for 6 month period ended 30 June 2012	for 3 month period ended 30 June 2012
	(unaudited)	(unaudited)	(unaudited, restated*)	(unaudited, restated*)
Cash flows from operating activities:				
Loss for the period	(576,418)	(428,566)	(962,228)	(599,136)
Adjustments for:	(, , ,	(,,,,,	(** / */	
Depreciation of the property, plant and equipment and amortisation of intangible assets	1,197,246	586,878	1,408,630	638,070
Profit or loss from investing activities	8,006	10,572	(12,792)	(3,738)
Net foreign exchange losses (gains)	(134)	(528)	447	(3,890)
Interests and dividends, net	109,530	44,316	122,973	64,455
Net gain from financial derivatives	(449,261)	(177,580)	(330,662)	(621,618)
Impairment losses on financial investments, property, plant and equipment and intangible assets	79,600	80,359	61,959	1,586
CO2 allowances grant derecognition			(157,047)	(65,607)
Income tax (credit) expense	(83,352)	(68,029)	217,866	129,183
Changes in:				
- in trade receivables and other current assets	(1,565,465)	(486,303)	(898,754)	379.048
- in inventories	(70,288)	27,670	1,094,063	1,591,318
- in trade and other payables and accruals	(1,912,080)	2,208,300	(753,905)	7,053
- in deferred income related to CO2 allowances grant	(210,496)	26,029	(742,756)	
- in provisions	429,798	252,812	194,006	71,156
Income tax paid	(90,751)	(52,952)	(68,116)	(146,676)
Net cash from (used in) operating activities	(3,134,064)	2,022,979	(826,316)	1,441,204
Cash flows from investing activities:				
Proceed from disposals of property, plant and equipment and intangible assets	19,357	15,522	16,792	5,977
Interest and dividends received	673	332	1,321	660
Change in loans granted	(11,437)	(12 000)	34,637	(5,881)
Settlement of financial derivatives	321,651	287,734	529,405	512,106
Acquisition of property, plant and equipment and intangible assets	(663,236)	(297,870)	(889,426)	(372,909)
Acquisition of short-term financial assets			(102,442)	
Net cash from (used in) investing activities	(332,992)	(6,282)	(307,271)	242,395
Oracle (former former former and defined				
Cash flows from financing activities:	1 000 500	E 004	014.045	(4 004 440)
Change in loans and borrowings Change in cash pool liabilities	1,260,500 168,324	5,231 (2,790,298)	314,945 111,439	(1,234,412) 91,607
Interest paid	(23,133)	(2,790,298) (4,402)	(31,492)	(8,668)
Payment of finance lease liabilities	(23,133) (2,627)	(4,402) (1,113)	(31,492) (4,696)	(0,000) (1,928)
Dividends paid	(2,027)	(1,113)	(4,090)	(1,928)
Net cash from (used in) financing activities	1,403,064	(2,790,582)	389,855	(1,153,552)
Net cash nom (used m) manong activities	1,403,004	(2,730,302)	503,055	(1,155,552)
Net change in cash and cash equivalents	(2,063,992)	(773,885)	(743,732)	530,047
Cash and cash equivalents at the beginning of the period	3,058,211	1,770,311	2,470,555	1,191,948
Effects of exchange rates changes on the balance of cash held in foreign currencies	3,307	1,100	(391)	4,438
		997.526	1.726.433	

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 22.
* The changes in disclosure of comparative period are presented in Note 18







Index

1.	The parent company and structure of the consolidated group	9
2.	Basis of preparation and significant accounting policies	
3.	Revenue	
4.	Operating segments	
5.	Operating expenses and incomes	. 12
6.	Assets allowances	
7.	Finance income and finance costs	. 14
8.	Income tax	
9.	Property, plant and equipment	
10.	Intangible assets	. 14
11.	Disposal group held for sale	. 15
12.	Other short-term financial assets and financial liabilities	. 15
13.	Retained earnings and dividends	. 16
14.	Loans and borrowings	. 16
15.	Provisions	. 16
16.	Commitments and contingencies	. 17
17.	Related parties	. 18
18.	Changes in disclosure of comparative period	18
19.	Significant post balance sheet events	. 22





1. THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP

Establishment of the parent company

UNIPETROL, a.s. (the "Company") is a joint stock company established by the National Property Fund of the Czech Republic by a foundation agreement dated 27 December 1994. The Company was registered in the Register of Companies at the Regional Commercial Court in Prague on 17 February 1995. The Company is listed and registered on the Prague Stock Exchange.

Registered office of the Company UNIPETROL, a.s. Na Pankráci 127 140 00 Praha 4 Czech Republic

Principal activities

The Company operates as a holding company covering and administering a group of companies (hereinafter the "Group"). The principal businesses of the Group include oil and petroleum products processing, production of commodity chemicals, semi-finished industrial fertilizers and polymer materials, mineral lubricants, plastic lubricants, paraffin, oils and petroleum jellies. Furthermore, the Group is engaged in the distribution of fuels and operation of gas stations.

In addition to these principal activities, the Group is engaged in other activities that are necessary to support the principal activities, such as production, distribution and sale of heat and electricity, operation of railway tracks and railway transportation, leasing services, advisory services relating to research and development, environmental protection, software and hardware advisory services, databank and network administration services, apartment rental services and other services.

Ownership structure

The shareholders as at 30 June 2013 are as follows:

POLSKI KONCERN NAFTOWY ORLEN S.A.	
Investment funds and other minority shareholders	

Consolidated group structure

The subsidiaries and joint-ventures forming the consolidated group of UNIPETROL, a.s., and the Group's interest in the capital of subsidiaries and joint-ventures held either directly by the parent company or indirectly by the consolidated subsidiaries and allocation of subsidiaries into the Operating segments is presented in the consolidated financial statements of the Group as at and for the year ended 31 December 2012.

63 % 37 %

There were no changes in the structure of the Group in the period ended 30 June 2013 except the issue mentioned below.

CHEMAPOL (SCHWEIZ) AG was put under liquidation on 1 June 2010 due to the restructuring process of UNIPETROL TRADE Group. The liquidation of CHEMAPOL (SCHWEIZ) AG was completed on 12 June 2013.

Members of the statutory and supervisory bodies as at 30 June 2013 were as follows:

	Position	Name	
Board of Directors	Chairman	Marek Świtajewski	
	Vice-chairman	Piotr Wielowieyski	
	Member	Martin Durčák	
	Member	Mirosław Kastelik	
	Member	Andrzej Kozłowski	
	Member	Artur Paździor	
Supervisory Board	Chairman	Dariusz Jacek Krawiec	
	Vice-chairman	Ivan Kočárník	
	Vice-chairman	Sławomir Robert Jędrzejczyk	
	Member	Piotr Robert Kearney	
	Member	Zdeněk Černý	
	Member	Krystian Pater	
	Member	Rafał Sekuła	
	Member	Piotr Chełminski	
	Member	Bogdan Dzudzewicz	

Changes in the board of directors in the six month period ended 30 June 2013 were as follows:

Position	Name	Change	Date of change
Member	Mariusz Kędra	Recalled from the office	6 February 2013
Member	Mirosław Kastelik	Elected into the office	6 February 2013
Chairman	Piotr Chełmiński	Recalled from the office	8 April 2013
Chairman	Marek Świtajewski	Elected into the office	8 April 2013
Member	Andrzej Kozłowski	Elected into the office	9 April 2013





1. THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP (CONTINUED)

Changes in the supervisory board in the six month period ended 30 June 2013 were as follows:

Position	Name	Change	Date of change
Member	Rafał Sekuła	Co-opted as a substitute member	6 February 2013
Member	Andrzej Kozłowski	Recalled from the office	8 April 2013
Member	Rafał Sekuła	Elected into the office	24 June 2013
Member	Piotr Chełminski	Elected into the office	24 June 2013
Member	Zdeněk Černý	Elected into the office	30 June 2013
Member	Krystian Pater	Elected into the office	30 June 2013

2. BASIS OF PREPARATION AND SIGNIFICANT ACCOUNTING POLICIES

A Statement of compliance and general principles of preparation

The consolidated financial statements of the Company for the year ended 30 June 2013 comprise the Company and its subsidiaries (together referred as the "Group") and the Group's interest in jointly controlled entities.

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standard (IFRS) IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2012.

These condensed consolidated financial statements were authorized for issue by the Board of Directors on 15 January 2014.

These condensed consolidated interim financial statements have been prepared on a going concern basis. As at the date of approval of the statements there is no indication that the Group will not be able to continue as a going concern in the foreseeable future.

The financial statements, except for statement of cash flows, are prepared on the accrual basis of accounting.

The preparation of financial statements in conformity with IFRSs requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these condensed consolidated interim financial statements, the significant judgements made by management in applying the Group's accounting policies and key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2012.

B Significant accounting policies

The Group used the same accounting policies and methods of computation during preparation of these interim financial statements as those applied in its consolidated financial statements as at and for the year ended 31 December 2012. The changes in disclosure of comparative period in Consolidated statement of profit or loss and other comprehensive income and Consolidated statement of cash flows are presented in Note 18.

Certain new standards and interpretations to existing standards have been published that are mandatory for the Group's accounting periods beginning on or after 1 January 2013 or later periods.

The Group will adopt the changes after their acceptance by the European Commission in accordance with their effective date. The possible impact of the changes on the Group's future consolidated financial statements is being analyzed.

C Functional and presentation currency

These consolidated financial statements are presented in Czech crown (CZK), which is the Group's functional currency. All financial information presented in CZK has been rounded to the nearest thousand.

D Information on seasonality and cyclicality of Group's operations

The Group does not report any material seasonal or cyclical character of its operation in the six month period ended 30 June 2013.





3. REVENUE

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Gross sales of finished goods and revenue from services	57,233,301	28,842,309	60,743,408	31,308,933
Less: Excise tax	(10,824,869)	(5,970,432)	(11,354,771)	(5,912,746)
Net revenues from sales of finished goods and services	46,408,432	22,871,877	49,388,637	25,396,187
Gross sales of merchandise and materials	3,417,701	2,075,582	3,217,843	1,767,645
Less: Excise tax	(340,112)	(237,135)	(113,735)	(92,097)
Net revenues from sales merchandise and materials	3,077,589	1,838,447	3,104,108	1,675,548
Total revenues	49,486,021	24,710,324	52,492,745	27,071,735

4. OPERATING SEGMENTS

Revenues and operating result by operating segments

for 6 month period ended 30/6/2013	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	26,398,003	4,923,027	18,126,234	38,757		49,486,021
Inter segment revenues	10,970,222	101,820	944,193	283,277	(12,299,512)	
Total segment revenue	37,368,225	5,024,847	19,070,427	322,034	(12,299,512)	49,486,021
Result from operating activities	(1,095,848)	17,991	459,313	(39,505)		(658,049)
Net finance costs						(1,721)
Loss before income tax						(659,770)
Income tax credit						83,352
Loss for the period			-			(576,418)
Depreciation and amortization	(247,312)	(164,891)	(747,293)	(37,750)		(1,197,246)

for 3 month period ended 30/6/2013	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	13,363,845	2,648,181	8,680,184	18,114		24,710,324
Inter segment revenues	5,248,107	53,479	453,732	138,508	(5,893,826)	
Total segment revenue	18,611,952	2,701,660	9,133,916	156,622	(5,893,826)	24,710,324
Result from operating activities	(640,599)	52,068	32,661	(31,932)		(587,802)
Net finance income						91,207
Loss before income tax						(496,595)
Income tax credit						68,029
Loss for the period		· · · · ·	-			(428,566)
Depreciation and amortization	(112,150)	(81,985)	(373,885)	(18,858)		(586,878)

for 6 month period ended 30/6/2012	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	29,690,999	5,002,981	17,766,782	31,983		52,492,745
Inter segment revenues	11,012,246	110,187	781,031	272,489	(12,175,953)	
Total segment revenue	40,703,245	5,113,168	18,547,813	304,472	(12,175,953)	52,492,745
Result from operating activities	(209,386)	85,929	(373,730)	(48,194)		(545,381)
Net finance cost						(198,981)
Loss before income tax						(744,362)
Income tax expense						(217,866)
Loss for the period						(962,228)
Depreciation and amortization	(432,307)	(168,323)	(765,988)	(42,012)		(1,408,630)

for 3 month period ended 30/6/2012	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	15,814,885	2,630,757	8,612,025	14,068		27,071,735
Inter segment revenues	5,183,428	54,775	352,895	131,420	(5,722,518)	
Total segment revenue	20,998,313	2,685,532	8,964,920	145,488	(5,722,518)	27,071,735
Result from operating activities	(358,898)	35,458	(109,786)	(33,561)		(466,787)
Net finance cost						(3,166)
Loss before income tax						(469,953)
Income tax expense						(129,183)
Loss for the period						(599,136)
Depreciation and amortization	(213,987)	(83,603)	(320,648)	(19,832)		(638,070)





4. OPERATING SEGMENTS (CONTINUED)

Assets by operating segment	S					
30/6/2013	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Segment assets	18,691,398	6,370,534	22,277,451	1,925,567	(1,494,703)	47,770,247
Assets classified as held for sale	1,097,203					1,097,203
Unallocated corporate assets						560,363
Total assets						49,427,813

31/12/2012	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Segment assets	17,754,897	6,313,143	23,022,035	3,280,103	(1,139,529)	49,230,649
Assets classified as held for sale	857,225					857,225
Unallocated corporate assets						544,119
Total assets						50,631,993

5. OPERATING EXPENSES AND INCOMES

Cost of sales

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Cost of finished products and services sold	(45,490,954)	(22,575,983)	(48,652,080)	(25,233,488)
Cost of merchandise and raw materials sold	(2,990,190)	(1,817,958)	(3,013,506)	(1,710,430)
Cost of sales - total	(48,481,144)	(24,393,941)	(51,665,586)	(26,943,918)

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Materials and energy	(39,698,977)	(19,209,374)	(43,185,225)	(22,031,616)
Cost of merchandise and raw materials sold	(2,990,190)	(1,817,958)	(3,013,506)	(1,710,430)
External services	(3,162,423)	(1,596,855)	(3,034,358)	(1,486,278)
Depreciation and amortization	(1,197,246)	(586,878)	(1,408,630)	(638,070)
Personnel expenses	(1,247,341)	(615,763)	(1,240,737)	(611,607)
Repairs and maintenance	(514,757)	(286,897)	(504,447)	(262,229)
Insurance	(108,021)	(54,846)	(105,829)	(55,029)
Taxes and charges	(43,979)	(32,357)	(49,944)	(38,034)
Non-cancellable operating leasing	(26,963)	(11,996)	(30,989)	(15,271)
Research expenditures	(3,481)	(1,416)	(4,104)	(3,428)
CO2 allowances	(152,762)	(53,204)		
Other	(198,799)	(159,433)	(172,171)	(66,593)
Change in inventories	(864,262)	(907,381)	(555,821)	(747,161)
Cost of products and services for own use	2		163	158
Total expenses	(50,209,199)	(25,334,358)	(53,305,598)	(27,665,588)
Operating expenses				
Distribution expenses	973,777	498,789	939,687	403,182
Administrative expenses	591,006	301,379	569,222	275,313
Other operating expenses	163,272	140,249	131,103	43,175
Cost of sales	(48,481,144)	(24,393,941)	(51,665,586)	(26,943,918)





5. OPERATING EXPENSES AND INCOMES (CONTINUED)

Other operating income

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Gain on sale of non-current non-financial assets	7,743	5,176	15,369	4,780
Reversal of provisions	514	350	16,225	16,200
Reversal of receivables impairment allowances	2,047	950	16,594	5,462
Reversal of impairment allowances of property, plant and equipment and intangible assets	3,527	1,302	13,770	11,415
Penalties and compensations earned	21,040	7,670	19,214	11,906
CO2 allowances grant derecognition			157,047	65,606
Other	30,258	20,784	29,253	11,697
Total	65,129	36,232	267,472	127,066

Other operating expenses

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Loss on sale of non-current non-financial assets	(15,749)	(15,749)	(2,579)	(1,043)
Recognition of provisions	(50,258)	(38,360)	(12,230)	(11,910)
Recognition of receivables impairment allowances	(1,109)	(833)	(20,947)	(2,364)
Write down of overdue accounts receivable Recognition of impairment allowances of property, plant and equipment and intangible assets	(4,763) (83,127)	(290) (81,660)	(5,086) (75,729)	(4,928) (13,001)
Donations	(3,353)	(3,067)	(1,946)	(1,543)
Other	(4,913)	(290)	(12,586)	(8,386)
Total	(163,272)	(140,249)	(131,103)	(43,175)

6. ASSETS ALLOWANCES

Impairment allowances on assets

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Property, plant, equipment				
Recognized	(83,041)	(81,749)	(3,946)	(3,524)
Released	3,527	1,302	4,518	2,589
Intangible assets				
Recognized	(86)	89	(71,783)	(9,477)
Released			9,252	8,826
Receivables				
Recognized	(1,109)	(832)	(20,947)	(2,364)
Released	2,047	950	16,594	5,462

Impairment allowances recognitions and reversals were recorded in relation to CO₂ allowances and inventory, overdue receivables, uncollectible receivables or receivables in court.

The impairment for power plant T200 in amount of 78,280 was created during the 6 month period ended 30 June 2013.

Write down of inventory to net realisable value

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Inventory				
Recognized	(146,415)	(87,627)	(3,946)	(3,524)
Released	93,459	67,866	4,518	2,589

Changes in the write-down of inventories are included in cost of sales in Consolidated statement of profit or loss and other comprehensive income.





7. FINANCE INCOME AND FINANCE COSTS

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Presented in Profit or loss				
Finance income				
Interest income from held to maturity assets	3,568	1,319	2,189	945
Interest income from loans and receivables	16,486	8,647	26,065	12,212
Gain arising on derivatives designated at fair value through Profit or loss	850,198	308,813	1,205,983	1,133,757
Other finance income	2,160	1,976	771	144
Total finance income	872,412	320,755	1,235,008	1,147,058
Finance costs				
Interest expense on financial liabilities measured at amortized costs	(130,060)	(54,743)	(151,302)	(77,612)
Less: amounts capitalised on qualifying assets	476	461	75	
Net foreign exchange losses	(324,904)	(34,986)	(393,213)	(554,649)
Loss arising on derivatives designated at fair value through Profit or loss	(400,937)	(131,233)	(875,321)	(512,139)
Other finance expenses	(18,708)	(9,047)	(14,228)	(5,824)
Total finance costs	(874,133)	(229,548)	(1,433,989)	(1,150,224)
Net finance (costs) income recognized in Profit or loss	(1,721)	91,207	(198,981)	(3,166)
Presented in Other comprehensive income				
Effective portion of charges in fair value of cash flow hedges	(54,388)	(9,388)	49,630	(85,574)
Net finance (costs) income presented in the Statement of comprehensive income	(56,109)	81,819	(149,351)	(88,740)

8. INCOME TAX

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Current tax	(64,807)	(30,687)	(82,109)	(40,900)
Deferred tax	148,159	98,716	(135,757)	(88,283)
Income tax recognized in Profit or loss	83,352	68,029	(217,866)	(129,183)
Tax recognized in Other comprehensive income	10,334	1,784	(9,431)	16,254
Income tax – total	93,686	69,813	(227,297)	(112,929)

9. PROPERTY, PLANT AND EQUIPMENT

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Addition to assets	576,246	429,002	547,755	344,221
Carrying amount of disposed assets	27,120	25,851	3,998	2,337

Gain and loss from sale of property, plant and equipment and investment property are presented under other operating income and other operating expenses in Note 5.

10. INTANGIBLE ASSETS

Emission allowances

During the six months period ended 30 June 2013 the Group hasn't obtained any CO2 allowances (in the year 2012: CZK 844,704 thousand). The receivable for estimated amount of CO2 allowances grant in amount of CZK 200,069 thousand is included in Trade and other receivables.

During the six month period ended 30 June 2013 the Group acquired CO2 allowances with the cost of CZK 4,447 thousand and did not dispose any CO2 allowances. During the six month period ended 30 June 2012 the Group did not acquire and dispose any CO2 allowances.

Other intangible assets

	for 6 month	for 3 month	for 6 month	for 3 month
	period ended	period ended	period ended	period ended
	30/6/2013	30/6/2013	30/6/2012	30/6/2012
Addition to assets	14,754	10,558	35,556	16,646

There were no other intangible assets disposed by the Group in the six months periods ended 30 June 2013 and 30 June 2012.





11. DISPOSAL GROUP HELD FOR SALE

Following the intention of UNIPETROL, a.s.'s management to sell 100% shares in PARAMO, a.s. and PARAMO, a.s.'s 100% shareholding in Mogul Slovakia s.r.o and 100% shareholding in Paramo Oil s.r.o, the Group presented as at 30 June 2013 and 31 December 2012 disposal group held for sale comprising assets and liabilities of PARAMO, a.s and its subsidiary Mogul Slovakia s.r.o.

Efforts to sell the disposal group have commenced and completion of the sale is expected in 2013.

Impairment charge of CZK 315,848 thousand was established in 2012 to assets held for sale and the carrying amount of disposal group was decreased to its best estimated fair value available to UNIPETROL a.s. management and estimated expenses to be incurred to complete the sale. Impairment charge was included in "other expenses" in the statement of comprehensive income.

There are no cumulative expenses or income included in other comprehensive income related to the disposal group.

Disposal group held for sale is presented in the refinery segment.

As at 30 June 2013 and 31 December 2012, the disposal group comprised the following assets and liabilities:

Assets of disposal group held for sale	30/6/2013	31/12/2012
Property, plant and equipment	34,786	33,405
Investment property	39,624	39,624
Intangible assets	28,684	44,455
Other investments	230	230
Non-current receivables	1,240	490
Deferred tax assets	1,586	1,518
Inventories	687,414	675,407
Trade receivables	592,304	360,403
Prepayments and other current assets	369	1,266
Cash and cash equivalents	26,815	16,275
Impairment of assets held for sale	(315,848)	(315,848)
Assets of disposal group held for sale	1,097,203	857,225

Liabilities of disposal group held for sale	30/6/2013	31/12/2012
Provisions	14,105	17,668
Deferred tax liability	148	118
Trade payables and accruals	895,795	661,097
Deferred income	9,155	342
Liabilities of disposal group held for sale	919,203	679,225

12. OTHER SHORT-TERM FINANCIAL ASSETS AND FINANCIAL LIABILITIES

Other short-term financial assets

	30/6/2013	31/12/2012
Loans granted	7,527	7,489
Cash pool	25,447	848
Derivatives not designed as hedge accounting		
commodity swaps	56,869	
currency forwards	7,903	5,626
Cash flow hedge instruments		
currency forwards	7,690	18,738
Total	105,436	32,701

Other short-term financial liabilities

	30/06/2013	31/12/2012
Cash flow hedge instruments		
currency forwards	82,459	39,119
Derivatives not designed for hedge accounting		
commodity swaps		45,000
currency forwards	40,662	64,129
Total	123,121	148,248

Fair value hierarchy

The derivative financial and hedge instruments held by the Group are carried at fair value under other short-term financial assets and other short-term financial liabilities respectively. The fair value of these financial instruments was determined based on observable data, excluding quoted prices. Financial instruments carried at fair value by the Group belong to the Level 2 defined by IFRS.





13. RETAINED EARNINGS AND DIVIDENDS

Dividends

In accordance with appropriate Czech law, dividends can be paid from unconsolidated profit of the parent company. The Annual General Meeting of UNIPETROL, a.s. held on 24 June 2013 decided, pursuant to Article 12 (2) (v) of the Articles of Association of UNIPETROL, a.s., on distribution of the Company's profit generated on non-consolidated basis in 2012 in amount of CZK 403,972 thousand. Based on the decision the amount of CZK 20,199 thousand was allocated to the Company's Reserve Fund and CZK 383,774 thousand was transferred to retained earnings.

14. LOANS AND BORROWINGS

	30/6/2013	31/12/2012
Non-current loans and borrowings		
Finance lease liability	1,721	2,261
Total non-current loans and borrowings	1,721	2,261
Current loans and borrowings		
Current portion of unsecured bonds issued	2,144,331	2,034,582
Unsecured bank loans	1,882,432	621,354
Liabilities from cash pool	343,787	177,249
Current portion of finance lease	1,076	3,163
Total current loans and borrowings	4,371,626	2,836,348

Unsecured bonds issued

Using the actual market interest rate, based on the analysis of the current market conditions, the fair value of the aggregate liability arising from the bonds is currently estimated at CZK 2,212,425 thousand (CZK 2,171,539 thousand at 31 December 2012).

Analyses of bank loans

	Total
Balance as at 1 January 2013	621,354
Loans taken	1,404,451
Repayment	(143,951)
Changes in accrued interests	(832)
Foreign exchange differences	1,410
Balance as at 30 June 2013	1,882,432

Finance lease liabilities

	30/6/2013	31/12/2012
Future minimum lease payments	2,982	5,817
Present value of future minimum lease payments	2,797	5,424

15. PROVISIONS

	Long – term	provision	Short – term provision		
	30/6/2013	31/12/2012	30/6/2013	31/12/2012	
Provisions for environmental damages and land restoration	336,520	332,968			
Provisions for legal disputes	7,934	8,334	18,470	6,163	
Provision on CO2 allowances			249,940	479,174	
Employee benefits provision	39,450	24,166			
Other provisions	35,826	7,027	17,412	23,124	
Total	419,730	372,495	285,822	508,461	

Provision on CO2 allowances was created for estimated CO2 emissions in the period ended 30 June 2013 and 31 December 2012. The provision for legal disputes was increased by CZK 11,548 thousand in connection with legal dispute in Unipetrol Deutschland, details are described in Note 16.

The provision for demolition of T200 power plant was recognized in other operating costs as at 30 June 2013 and is presented under Other long-term provision. The utilization of the provision is expected in 2014.





16. COMMITMENTS AND CONTINGENCIES

Capital Commitments

As at 30 June 2013 the Group had capital commitments for the acquisition of property, plant and equipment in the amount of CZK 416,956 thousand (as at 31 December 2012: CZK 336,501 thousand).

Contingent liabilities and commitments related to Purchase of shares of PARAMO, a.s. , the sale of shares in KAUČUK, a.s. (currently SYNTHOS Kralupy a.s.) and the sale of shares in SPOLANA a.s. are are described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the last six month period ended 30 June 2013 there were no changes in relation to the issue. The Company's management, based on the available information and current knowledge of the situation, does not expect any additional expenses / payment related to the issues.

Claim regarding reward for employees' intellectual work against UNIPETROL RPA, s.r.o is described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the six month period ended 30 June 2013 there were no material changes in relation to the issue. The Court appointed the expert to deliver an expert opinion regarding the reward, the hearing is expected.

Claims on compensation of damages filed by I.P. – 95, s.r.o. against UNIPETROL RPA, s.r.o. are described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the six month period ended 30 June 2013 there were no changes in relation to the issue.

Claims for compensation of damages filed by SDP Logistics sklady a.s against UNIPETROL RPA, s.r.o. are described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the six month period ended 30 June 2013 there were no material changes in relation to the issue. First court hearing took place on 17July 2013, the court requested submitting another evidence and adjourned the hearing to 7 October 2013.

Transportation contracts

The transportation of crude oil supplies through pipelines for the UNIPETROL Group companies is provided by MERO ČR, a.s. and TRANSPETROL, a.s. As at 31 December 2012, ČESKÁ RAFINÉRSKÁ, a.s. had an effective contract for transportation with MERO ČR, a.s. covering the first half of the year 2013. Negotiations of contract conditions for 2012 and 2013 with TRANSPETROL, a.s. were successfully finalized and transportation contract was signed on 30 May 2013.

The Group management does not expect any impact on the business activities caused by non-existence of long-term contract with MERO ČR, a.s. The effect on consolidated financial statements is currently not measurable.

Claim on compensation of damages filed by Generali Deutschland Versicherung AG against UNIPETROL Deutschland GmbH

On 14 January 2013 UNIPETROL Deutschland GmbH received the petition from the Darmstad District Court filed by Generali Deutschland Versicherung AG.

UNIPETROL Deutschland GmbH in 2010 sold calcium chloride to Anti-Germ Deutschland GmbH. The latter sold the calcium chloride to various cheese producers. After the contamination was detected the already produced food had to be destroyed. Anti-Germ Deutschland GmbH claimed damage with its insurance company Generali Deutschland Versicherung AG, which consequently brought an action against UNIPETROL Deutschland GmbH with the Darmstadt District Court claiming EUR 1,354 thousand for the loss including interest and solicitor's cost. The court hearing scheduled for 27 June 2013 was postponed to the end of August 2013.

UNIPETROL Deutschland GmbH created the provision for the amount EUR 450 thousand. However, UNIPETROL Deutschland GmbH is able to prove that transportation company SOKOTRANS used polluted tank hoses to transport the calcium chloride supply and Anti-Germ did not fulfill all obligations connected with the handling food grade quality products. UNIPETROL Deutschland GmbH has filed a claim against the transportation company SOKOTRANS and intends to reclaim the potential damage incurred in relation with the Generali Deutschland Versicherung AG claim.

Guarantees

Based on the Group's request the bank guarantees relating to the security of customs debt and excise tax at customs offices were issued. Total balance of guarantees related to excise tax amounted to CZK 1,575,987 thousand as at 30 June 2013 (31 December 2012: CZK 1,845,301 thousand).





17. RELATED PARTIES

Parent and ultimate controlling party

During 2013 and 2012 a majority (62.99%) of the Company's shares were in possession of POLSKI KONCERN NAFTOWY ORLEN S.A. (PKN Orlen).

Transactions and balances with related parties:

	PKN Orlen		I Orlen Jointly-controlled entities		Entities under of significant influence	
for 6 month period ended	30/6/2013	30/6/2012	30/6/2013	30/6/2012	30/6/2013	30/6/2012
Purchases	28,512,466	29,505,245	1,642,400	1,639,608	1,295,046	1,120,010
Revenues	418,533	164,615	1,225,687	1,183,188	2,164,614	915,908
Purchases of property, plant and equipment					77	29
Financial income and expense	(839)	(10,827)	1,230	2,269	(13,374)	

	PKN Orlen		Orlen Jointly-controlled entities		Entities under of significant influence	
for 3 month period ended	30/6/2013	30/6/2012	30/6/2013	30/6/2012	30/6/2013	30/6/2012
Purchases	14,381,481	15,002,582	781,427	813,360	643,270	570,094
Revenues	237,917	138,441	585,431	584,210	1,307,868	512,638
Purchases of property, plant and equipment					44	29
Financial income and expense	1	(7,294)	598	1,058	(5,537)	

	PKN	PKN Orlen Jointly-controlled		PKN Orlen		olled entities	Entities under contro influence of Pl	
	30/6/2013	31/12/2012	30/6/2013	31/12/2012	30/6/2013	31/12/2012		
Long term receivables			31,843	39,486				
Trade and other receivables	373	69	378,627	310,801	543,197	273,717		
Short term financial assets					25,447	848		
Trade and other payables including loans	3,659,159	5,853,280	379,328	369,414	120,493	222,951		

Material transactions concluded by the Group Companies with related parties

In the 6 and 3 month period ended 30 June 2013 and in 2012 there were no transactions concluded by the Group with related parties on other than market terms.

Transactions with key management personnel

In the 6 and 3 month period ended 30 June 2013 and in 2012 the Group companies did not grant to key management personnel and their relatives any advances, loans, guarantees and commitments, or other agreements obliging, to render services to the Company and related parties. In the 6 and 3 month period ended 30 June 2013 and in 2012 there were no significant transactions concluded with members of the Board of Directors, Supervisory Board, their spouses, siblings, descendants, ascendants or their other relatives.

Transactions with related parties concluded by key management personnel of the Capital Group companies

In the 6 and 3 month period ended 30 June 2013 and in 2012 members of the key management personnel of the Parent Company and the Group companies submitted statements that they have not concluded any transactions with related parties.

18. CHANGES IN DISCLOSURE OF COMPARATIVE PERIOD

The Group has changed disclosure in respect of selected data in comparative period in Consolidated statement of profit or loss and other comprehensive income and Consolidated statement of cash flows to ensure consistent approach with data presentation in 2013, based either on changes in presentation included already in audited Financial statements for 2012 year or adopted since 1.1.2013. The changes were incorporated in presentation of certain positions in financial statements to provide users of financial statements with better information concerning operations of Unipetrol group.

The changes in Consolidated statement of profit or loss and other comprehensive income for 6 and 3 month period ended 30 June 2012 are presented the following tables:





18. CHANGES IN DISCLOSURE OF COMPARATIVE PERIOD (CONTINUED)

	previously stated	discounts (1)	net presentation of grants (2)	gross presentation of financial instruments (3)	as restat
Revenue	52,550,451	(57,706)	grante (2)		52,492,7
Cost of sales	(51,687,482)	(37,700)	21,896		(51,665,58
Gross profit	862,969	(57,706)	21,896		827,1
other income	289,368	(0.,.00)	(21,896)		267,4
Distribution expenses	(939,687)		(21,000)		(939,68
dministrative expenses	(569,222)				(569,22
other expenses	(131,103)				(131,10
esult from operating activities	(487,675)	(57,706)			(545,38
inance income	1,170,709	(,)		64,299	1,235,0
inance costs	(1,427,396)	57,706		(64,299)	(1,433,98
let finance income (costs)	(256,687)	57,706		(04,233)	(198,98
		01,100			
oss before income tax	(744,362)				(744,36
ncome tax credit (expense)	(217,866)				(217,86
oss for the period	(962,228)				(962,22
ther comprehensive income:					
ems that will be reclassified to profit or loss:					
oreign currency translation differences - foreign operations	322				3
ffective portion of changes in fair value of cash flow hedges	49,630				49,6
change in fair value of investment property and other income	15,820				15,8
come tax on other comprehensive income	(9,431)				(9,43
ther comprehensive income for the period, net of tax	56,341				56,3
otal comprehensive income for the period	(905,887)				(905,88
oss attributable to:					
Owners of the Company	(958,719)				(958,71
Non-controlling interests	(3,509)				(3,50
oss for the period	(962,228)				(962,22
otal comprehensive income attributable to:	(302,220)				(302,22
Owners of the Company	(000 500)				(902,59
	(902,596)				
Non-controlling interests	(3,291)				(3,29
otal comprehensive income for the period	(905,887)				(905,88
Basic and diluted earnings per share (in CZK)	(5.31)				(5.3
	previously	presentation of	net presentation	gross presentation of	
or 3 months period ended 30 June 2012	stated	discounts (1)	of grants (2)	financial instruments (3)	as restat
			or grants (2)		07.074.7
Revenue	27,101,894	(30,159)	10.010		27,071,73
Cost of sales	(26,962,228)		18,310		(26,943,91
Gross profit	139,666	(30,159)	18,310		127,8
Other income	145,376		(18,310)		127,0
Distribution expenses	(403, 182)				(403,18
Administrative expenses	(275,313)				(275,31
Other expenses	(43,175)				(43, 17
Result from operating activities	(436,628)	(30,159)			(466,78
inance income	993,549			153,509	1,147,0
inance costs	(1,026,874)	30,159		(153,509)	(1,150,22
let finance income (costs)	(33,325)	30,159		(,,	(3,16
		00,100			
oss before income tax					(469 94
	(469,953)				
ncome tax credit (expense)	(129,183)				(129,18
ncome tax credit (expense)	,				(129,18
ncome tax credit (expense) Loss for the period Dther comprehensive income:	(129,183)				(129,18
ncome tax credit (expense) coss for the period Other comprehensive income: tems that will not be reclassified to profit or loss:	(129,183)				(129,18
acome tax credit (expense) coss for the period Other comprehensive income: tems that will not be reclassified to profit or loss:	(129,183)				(129,18
acome tax credit (expense) coss for the period Other comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income	(129,183)				(129,18
come tax credit (expense) coss for the period Other comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax	(129,183)				(129,18
accome tax credit (expense) oss for the period Other comprehensive income: terms that will not be reclassified to profit or loss: change in fair value of investment property and other income beferred tax terms that will be reclassified to profit or loss:	(129,183)				(129,18 (599,1 3
acome tax credit (expense) oss for the period bther comprehensive income: tems that will not be reclassified to profit or loss: change in fair value of investment property and other income beferred tax tems that will be reclassified to profit or loss: oreign currency translation differences - foreign operations	(129,183) (599,136) 10,980				(129,18 (599,1 3 10,9
come tax credit (expense) coss for the period Dther comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax tems that will be reclassified to profit or loss: Foreign currency translation differences - foreign operations Effective portion of changes in fair value of cash flow hedges	(129,183) (599,136) 10,980 (85,574)				(129,18 (599,13 10,9 (85,57
come tax credit (expense) coss for the period Other comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax tems that will be reclassified to profit or loss: foreign currency translation differences - foreign operations iffective portion of changes in fair value of cash flow hedges Change in fair value of investment property and other income	(129,183) (599,136) 10,980 (85,574) 15,820				(129,18 (599,13 10,9 (85,57 15,8
come tax credit (expense) coss for the period Other comprehensive income: tems that will not be reclassified to profit or loss: change in fair value of investment property and other income Deferred tax tems that will be reclassified to profit or loss: coreign currency translation differences - foreign operations effective portion of changes in fair value of cash flow hedges change in fair value of investment property and other income income tax on other comprehensive income	(129,183) (599,136) (599,136) (85,574) (85,574) (15,820) (6,254)				(129,18 (599,13 10,9 (85,57 15,8 16,2
Accome tax credit (expense) Accome tax credit (expense) Accome tax credit (expense) Accomprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income beferred tax tems that will be reclassified to profit or loss: foreign currency translation differences - foreign operations accome tax on changes in fair value of cash flow hedges Change in fair value of investment property and other income accome tax on other comprehensive income Dther comprehensive income for the period, net of tax	(129,183) (599,136) (599,136) (85,574) (85,574) 15,820 16,254 (42,520)				(129,18 (599,13 (599,13 (85,57 15,8 16,2 (42,52
accome tax credit (expense) Loss for the period Dther comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax tems that will be reclassified to profit or loss: coreign currency translation differences - foreign operations Effective portion of changes in fair value of cash flow hedges Change in fair value of investment property and other income income tax on other comprehensive income Dther comprehensive income for the period, net of tax Total comprehensive income for the period	(129,183) (599,136) (599,136) (85,574) (85,574) (15,820) (6,254)				(129,18 (599,13 (599,13 (85,57 15,8 16,2 (42,52
Loss before income tax Income tax credit (expense) Loss for the period Other comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax tems that will be reclassified to profit or loss: Foreign currency translation differences - foreign operations Effective portion of changes in fair value of cash flow hedges Change in fair value of investment property and other income neome tax on other comprehensive income Other comprehensive income for the period, net of tax Total comprehensive income for the period Loss attributable to:	(129,183) (599,136) (599,136) (85,574) (85,574) 15,820 16,254 (42,520)				(469,95 (129,18 (599,13) (599,13) (85,57 15,8 16,2 (42,52 (641,65)
Accome tax credit (expense) Loss for the period Dther comprehensive income: tems that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax tems that will be reclassified to profit or loss: Coreign currency translation differences - foreign operations Effective portion of changes in fair value of cash flow hedges Change in fair value of investment property and other income income tax on other comprehensive income Dther comprehensive income for the period, net of tax Fotal comprehensive income for the period	(129,183) (599,136) (599,136) (85,574) (85,574) 15,820 16,254 (42,520)				(129,18 (599,13) (599,13) (85,57) 15,8 16,2 (42,52) (641,65)
accome tax credit (expense) accome tax credit (expense) accome tax credit (expense) before comprehensive income: tems that will not be reclassified to profit or loss: change in fair value of investment property and other income befored tax tems that will be reclassified to profit or loss: coreign currency translation differences - foreign operations affective portion of changes in fair value of cash flow hedges change in fair value of investment property and other income accome tax on other comprehensive income before comprehensive income for the period, net of tax total comprehensive income for the period coss attributable to: Owners of the Company	(129,183) (599,136) (599,136) (85,574) (5,254) (6,254) (641,656) (598,159)				(129,18 (599,13) (599,13) (85,57) 15,8 16,2 (42,52) (641,65) (598,15)
Accome tax credit (expense) Loss for the period Other comprehensive income: terms that will not be reclassified to profit or loss: Change in fair value of investment property and other income beferred tax terms that will be reclassified to profit or loss: Coreign currency translation differences - foreign operations fiftective portion of changes in fair value of cash flow hedges change in fair value of investment property and other income accome tax on other comprehensive income Other comprehensive income for the period, net of tax Total comprehensive income for the period Loss attributable to: Owners of the Company Non-controlling interests	(129,183) (599,136) (599,136) (85,574) 15,820 (641,656) (598,159) (977)				(129,18 (599,13) (599,13) (85,57) 15,8 16,2 (42,52) (641,65) (598,15) (97)
Accome tax credit (expense) Accome tax credit (expense) Accome tax comprehensive income: terms that will not be reclassified to profit or loss: Change in fair value of investment property and other income beferred tax terms that will be reclassified to profit or loss: Toreign currency translation differences - foreign operations accome tax on of changes in fair value of cash flow hedges Change in fair value of investment property and other income accome tax on other comprehensive income Accome for the period, net of tax Total comprehensive income for the period Accome to the Company Non-controlling interests Accome to the period	(129,183) (599,136) (599,136) (85,574) (5,254) (6,254) (641,656) (598,159)				(129,18 (599,13) (599,13) (85,57) 15,8 16,2 (42,52) (641,65) (598,15) (97)
Accome tax credit (expense) Accome tax credit (expense) Accome tax credit (expense) Accomprehensive income: terms that will not be reclassified to profit or loss: Change in fair value of investment property and other income beferred tax terms that will be reclassified to profit or loss: Toreign currency translation differences - foreign operations accome tax on other comprehensive income tax on other comprehensive income Accome tax on other comprehensive income for the period Accome tax of the Company Non-controlling interests Accome tax on the period Accomprehensive income attributable to: Accomprehensive income attributa	(129,183) (599,136) (599,136) (85,574) 15,820 16,254 (42,520) (641,656) (598,159) (977) (599,136)				(129,18 (599,13) (599,13) (85,57) (15,8) (16,25) (42,52) (641,65) (598,18) (598,18) (97) (599,13)
Accome tax credit (expense) Accome tax credit (expense) Accome tax comprehensive income: terms that will not be reclassified to profit or loss: Change in fair value of investment property and other income beferred tax terms that will be reclassified to profit or loss: Toreign currency translation differences - foreign operations accome tax on of changes in fair value of cash flow hedges Change in fair value of investment property and other income accome tax on other comprehensive income Accome for the period, net of tax Total comprehensive income for the period Accome to the Company Non-controlling interests Accome to the period	(129,183) (599,136) (599,136) (85,574) 15,820 (641,656) (598,159) (977)				(129, 18 (599, 13 (599, 13 (599, 13 (599, 13 (599, 13 (599, 13
accome tax credit (expense) between the period to profit or loss: between the period of the period	(129,183) (599,136) (599,136) (85,574) 15,820 16,254 (42,520) (641,656) (598,159) (977) (599,136)				(129,18 (599,13 (599,13 (85,57 15,8 16,2 (42,52
Accome tax credit (expense) Accome tax credit (expense) Accome tax credit (expense) Accomprehensive income: terms that will not be reclassified to profit or loss: Change in fair value of investment property and other income Deferred tax terms that will be reclassified to profit or loss: Toreign currency translation differences - foreign operations Effective portion of changes in fair value of cash flow hedges Change in fair value of investment property and other income ther comprehensive income for the period, net of tax Total comprehensive income for the period Accome tax on other company Non-controlling interests Accome tax of the period Total comprehensive income attributable to: Owners of the Company	(129,183) (599,136) (599,136) (599,136) (85,574) 15,820 16,254 (42,520) (641,656) (598,159) (977) (599,136) (640,897)				(129,18 (599,13 (599,13 10,9 (85,57 15,8 16,2 (42,52 (641,65 (598,15 (598,15 (97 (599,13 (640,85





18. CHANGES IN DISCLOSURE OF COMPARATIVE PERIOD (CONTINUED)

The changes in cconsolidated statement of cash flows for 6 and 3 month period ended 30 June 2012 are presented in the following tables:

for 6 months period ended 30 June 2012	previously stated	presentation of FX differences (4)		Interest paid (6)	as restated
Cash flows from operating activities:					
Loss for the period	(962,228)				(962,228)
Adjustments for:					
Depreciation of the property, plant and equipment and amortisation of intangible assets	1,408,630				1,408,630
Profit or loss from investing activities	(12,792)				(12,792)
Net foreign exchange losses (gains)	393,213	(392,766)			447
Interests and dividends, net	122,973				122,973
Net gain from financial derivatives	(330,662)				(330,662)
Impairment losses on financial investments, property, plant and equipment and intangible assets	61,959				61,959
CO2 allowances grant derecognition	(157,047)				(157,047)
Income tax (credit) expense	217,866				217,866
Changes in:					
- in trade receivables and other current assets	(1,349,470)	450,716			(898,754)
- in inventories	1,094,063				1,094,063
- in trade and other payables and accruals	(568,702)	(58,535)	(126,667)		(753,905)
- in deferred income related to CO2 allowances grant	(742,756)	,	,		(742,756)
- in provisions	194,006				194,006
Income tax paid	(68,116)				(68,116)
Interest paid	(31,492)			31,492	
Net cash from (used in) operating activities	(730,556)	(585)	(126,667)	31,492	(826,316)
Cash flows from investing activities:					
Proceed from disposals of property, plant and equipment and intangible assets	16,792				16,792
Proceed from disposals of short-term financial assets	102,442				102,442
Interest and dividends received	9,549		(8,228)		1,321
Change in loans granted	11,181		23,456		34,637
Settlement of financial derivatives	529,405				529,405
Acquisition of property, plant and equipment and intangible assets	(889,426)				(889,426)
Acquisition of short-term financial assets	(102,442)				(102,442)
Net cash from (used in) investing activities	(322,499)		15,228		(307,271)
Cash flows from financing activities:					
Change in loans and borrowings	314,945				314,945
Change in cash pool liabilities			111,439		111,439
Interest paid				(31,492)	(31,492)
Payment of finance lease liabilities	(4,696)				(4,696)
Dividends paid	(340)				(340)
Net cash from (used in) financing activities	309,909		111,439	(31,492)	389,855
Net change in cash and cash equivalents	(743,146)	(585)			(743,732)
Cash and cash equivalents at the beginning of the period	2,470,555				2,470,555
Effects of exchange rates changes on the balance of cash held in foreign currencies	(976)	585			(391)
Cash and cash equivalents at the end of the period	1,726,433				1,726,433





18. CHANGES IN DISCLOSURE OF COMPARATIVE PERIOD (CONTINUED)

for 3 months period ended 30 June 2012	previously stated	presentation of FX differences (4)	presentation of cashpooling (5)		as restated
Cash flows from operating activities:					
Loss for the period	(599,136)				(599,136)
Adjustments for:	,				
Depreciation of the property, plant and equipment and amortisation of intangible assets	638,070				638,070
Profit or loss from investing activities	(3,738)				(3,738)
Net foreign exchange losses (gains)	554,649	(558,539)			(3,890)
Interests and dividends, net	64,455				64,455
Net gain from financial derivatives	(621,619)				(621,618)
Impairment losses on financial investments, property, plant and equipment and intangible assets	1,586				1,586
CO2 allowances grant derecognition	(65,606)				(65,607)
Income tax (credit) expense	129,183				129,183
Changes in:					
- in trade receivables and other current assets	526,647	(147,599)			379,048
- in inventories	1591,318				1591,318
- in trade and other payables and accruals	(622,046)	710,742	(81,643)		7,053
- in provisions	71,156				71,156
Income tax paid	(146,676)				(146,676)
Interest paid	(8,668)			8,668	-
Net cash from (used in) operating activities	1509,575	4,604	(81,643)	8,668	1441,204
Cash flows from investing activities:					
Proceed from disposals of property, plant and equipment and intangible assets	5,977				5,977
Proceed from disposals of short-term financial assets	102,442				102,442
Interest and dividends received	4,743		(4,083)		660
Change in loans granted			(5,881)		(5,881)
Settlement of financial derivatives	512,106				512,106
Acquisition of property, plant and equipment and intangible assets	(372,909)				(372,909)
Net cash from (used in) investing activities	252,359		(9,964)		242,395
Cash flows from financing activities:					
Change in loans and borrowings	(1,234,411)				(1,234,412)
Change in cash pool liabilities			91,607		91,607
Interest paid				(8,668)	(8,668)
Payment of finance lease liabilities	(1,928)				(1,928)
Dividends paid	(151)				(151)
Net cash from (used in) financing activities	(1,236,490)		91,607	(8,668)	(1,153,552)
Net change in cash and cash equivalents	525,443	4,604			530,047
Cash and cash equivalents at the beginning of the period	1,191,947				1,191,947
		(4.004)			4 400
Effects of exchange rates changes on the balance of cash held in foreign currencies	9,042	(4,604)			4,438

* Description of the changes implemented:

1) presentation of discounts

Discounts agreed in advance are presented as decease of revenues, not financial cost revenues which provides better information on revenues achieved by the Group and is in line with IAS18.

2) net presentation of grants

In 2013 The Group gained reasonable assurance in relation to the receipt of the government grant and decided to follow the allowed alternative under IAS 20 and net the income from grant with the related costs which the grant is intend to compensate as they wouldn't be incurred if the grant was not given. To ensure consistency 2012 presentation was adjusted.

3) gross presentation of financial instruments

The Group decided to not to net presentation of incomes and costs connected with financial derivatives as they are connected with several types of risks, and in Groups management opinion gross presentation provides better information to users of financial statements. Comparative period was adjusted accordingly to ensure consistency in disclosure.

4) presentation of FX differences

Realized foreign exchange gains (losses) were matched with appropriate position of assets or liabilities on which they arose.

5) presentation of cash pool

Cash flows from financial liabilities were reclassified from operating to financing activities as it provides better information to users of financial statements on the purpose of the transaction.

6) presentation of interest paid

Interest paid on loans and borrowing received are presented in cash flows from financing activities the same as cash flows from received loans and borrowings





19. SIGNIFICANT POST BALANCE SHEET EVENTS

The Group's management is not aware of any events that have occurred since the balance sheet date that would have any material impact on the financial statements as at 30 June 2013.





UNAUDITED CONDENSED INTERIM NON-CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS

FOR THE 6 AND 3 MONTH PERIOD ENDED 30 JUNE 2013





Non-consolidated statement of financial position prepared in accordance with International Financial Reporting Standards as adopted by the European Union As at 30 June 2013 (in thousands of Czech crowns)

	Note	30 June 2013 (unaudited)	31 December 2012 (audited)
		(undultou)	(ddditod)
ASSETS			
Non-current assets			
Property, plant and equipment		11,615	12,822
Intangible assets Investment property		428 1,149,081	456 1,149,081
Investments in subsidiaries, joint ventures and other financial investments		13,812,981	13,812,981
Loans granted		310,748	334,651
Other long-term financial assets		216	186
Total non-current assets		15,285,069	15,310,177
Current assets			
Trade and other receivables		190,001	188,039
Loans granted		16,294,264	11,973,200
Prepaid expenses		2,480	3,655
Cash and cash equivalents		6,888	1,294,067
Current tax assets		28,893	17,525
Assets classified as held for sale		178,000	178,000
Total current assets	_	16,700,526	13,654,486
Total assets	_	31,985,595	28,964,663
EQUITY AND LIABILITIES			
Equity			
Share capital		18,133,476	18,133,476
Statutory reserves		1,671,671	1,651,472
Other reserves Retained earnings		510,080 6,068,793	510,080 5,124,936
Total equity		26,384,020	25,419,964
	_		
Non-current liabilities			
Deferred tax liability		118,023	113,326
Provisions			400
Total non-current liabilities	_	118,023	113,726
Current liabilities			
Trade and other payables and accruals		120,052	163,073
Loans and borrowings		5,363,500	3,267,900
Total current liabilities		5,483,552	3,430,973
Total liabilities		5,601,575	3,544,699
			0,0 1,000
Total equity and liabilities		31,985,595	28,964,663





UNIPETROL, a.s. Non-consolidated statement of profit or loss and other comprehensive income prepared in accordance with International Financial Reporting Standards as adopted by the European Union For the period ended 30 June 2013 (in thousands of Czech crowns)

	for 6 month period	for 3 month period	for 6 month period	for 3 month period
	ended 30 June 2013	ended 30 June 2013	ended 30 June 2012	ended 30 June 2012
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Revenue	76,605	38,290	73,886	37,313
Cost of sales	(38,836)	(19,418)	(32,356)	(17,442)
Gross profit	37,769	18,872	41,530	19,871
Other income	2,287	844	15,582	1,924
Administrative expenses	(100.376)	(53,679)	(77,811)	(41,945)
Other expenses	(100,378)	(1,297)	(48)	(41,943)
Result from operating activities	(1,423)	(1,297)	(48)	(0)
Result from operating activities	(01,743)	(35,200)	(20,747)	(20,156)
Finance income	1,151,933	1,052,682	406.320	298,681
Finance costs	(115,993)	(57,194)	(132,736)	(63,611)
Net finance income	1,035,940	995,488	273,584	235,070
	1,000,010		2.0,001	200,010
Profit before income tax	974,197	960,228	252,837	214,914
Income tax expense	(10,141)	(9,270)	(20,140)	(12,141)
Profit for the period	964,056	950,958	232,697	202,773
		000,000	202,001	202,110
Other comprehensive income:				
other comprehensive income.				
Change in fair value of investment property and other income			(19)	109
Other comprehensive income for the period, net of tax			(19)	103
			(10)	100
Total comprehensive income for the period	964,056	950,958	232,678	202,882
Basic and diluted earnings per share (in CZK)	5.32	5.24	1.28	1.12



UNIPETROL, a.s. Non-consolidated statement of changes in equity prepared in accordance with International Financial Reporting Standards as adopted by the European Union For the period ended 30 June 2013 (in thousands of Czech crowns)



	Share capital	Statutory reserves	Fair value reserve	Other reserves	Retained earnings	Total equity
Balance as at 1 January 2012	18,133,476	1,651,471	507,135	7,541	4,716,455	25,016,078
Total comprehensive income for the period Profit or loss	-				232,697	232,697
Other comprehensive income Total comprehensive income for the period	-			(19) (19)	232,697	(19) 232,678
Balance as at 30 June 2012	18,133,476	1,651,471	507,135	7,522	4,949,152	25,248,756

Balance as at 1 January 2013	18,133,476	1,651,472	502,626	7,454	5,124,936	25,419,964
Total comprehensive income for the period						
Profit or loss		20,199			943,857	964,056
Other comprehensive income						
Total comprehensive income for the period		20,199			943,857	964,056
Balance as at 30 June 2013	18,133,476	1,671,671	502,626	7,454	6,068,793	26,384,020



Non-consolidated statements of cash flows prepared in accordance with International Financial Reporting Standards as adopted by the European Union For the period ended 30 June 2013 (in thousands of Czech crowns)



	for 6 month period ended 30 June 2013	for 3 month period ended 30 June 2013	for 6 month period ended 30 June 2012	for 3 month period ended 30 June 2012
	(unaudited)	(unaudited)	(unaudited, restated)	(unaudited)
Cash flows from operating activities:				
Profit for the period	964,056	950,958	232,697	202,773
Adjustments for:	1.050		1.001	505
Depreciation of the property, plant and equipment and amortisation of intangible assets Profit from investing activities	1,259 (399)	630 (399)	1,261	505
Net foreign exchange losses (gains)	(2,726)	(529)		(4,500)
Interests and dividends, net	(1,019,096)	(995,217)	(272,799)	(233,891)
Reversal of impairment on financial investments, property, plant and equipment and intangible assets	(16,000)	(000,217)	(10,645)	(15)
Income tax expense	10,141	9,270	20,140	12,141
Changes in:				
- in trade receivables and other current assets	44.533	(43,362)	16.075	(70,203)
- in trade and other payables and accruals	(43,044)	4,690	(37,769)	(70,203) 880
in provisions	(400)	(400)	(01,100)	
	(100)	(100)		
Income tax paid	(16,813)	(8,406)		
Net cash from (used in) operating activities	(78,489)	(82,765)	(50,857)	(92,310)
Cash flows from investing activities:				
Proceed from disposals of property, plant and equipment and intangible assets	399	399		
Interest received	53.536	28,012	109.476	52,657
Dividends received	922.356	922.024	147.572	147.572
Change in loans granted	(4,170,089)	(907,351)	(1,866,801)	1,183,335
Acquisition of property, plant and equipment and intangible assets	(24)	(24)	(21)	(10)
Net cash from (used in) investing activities	(3,193,822)	43,060	(1,609,774)	1,383,555
Cash flows from financing activities:				
Change in loans and borrowings	1,985,904	(15,213)	538,852	(1,125,667)
Interest paid *	(3,433)	(1,048)	(20,364)	(7,829)
Dividends paid			(339)	(150)
Net cash from (used in) financing activities	1,982,471	(16,261)	518,149	(1,133,645)
Net change in cash and cash equivalents	(1,289,840)	(55,966)	(1,142,482)	157,600
Cash and cash equivalents at the beginning of the period	1,294,067	62,390	1,358,652	53,755
Effects of exchange rates changes on the balance of cash held in foreign currencies	2.661	464	(390)	4,425
Enerts of exchange rates changes on the balance of Cash held in foreign currencies	2,001	404	(390)	4,425
Cash and cash equivalents at the end of the period	6,888	6,888	215,780	215,780

* change in presentation of Interest paid from Operating to Financing part of the Non-consolidated statement of cash flow



Signature of statutory representatives

March Britajerchi

Marek Świtajewski

Chairman of the Board of Directors

15 January 2014 Mirosław Kastelik

Member of the Board of Directors

